

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	173,801	--	--	101,693	4,040	386	-8,031	278,900	9,051	0	931,007
Natural Gas Plant Liquids and Liquefied Refinery Gases	59,257	-18	9,027	368	11,884	--	-10,473	11,472	22,900	56,619	125,761
Pentanes Plus	6,105	-18	--	315	-4,043	--	-893	2,739	28	485	9,983
Liquefied Petroleum Gases	53,152	--	9,027	53	15,927	--	-9,580	8,733	22,872	56,134	115,778
Ethane/Ethylene	24,730	--	207	--	7,276	--	141	--	--	32,072	28,198
Propane/Propylene	18,393	--	11,894	--	6,630	--	-2,586	--	21,024	18,479	61,000
Normal Butane/Butylene	3,524	--	-2,841	53	1,415	--	-6,748	4,866	1,681	2,352	20,896
Isobutane/Isobutylene	6,505	--	-233	--	606	--	-387	3,867	167	3,231	5,684
Other Liquids	--	3,113	--	13,165	-53,268	1,705	3,716	-60,423	18,520	2,902	119,530
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,113	--	482	5,318	3,438	89	9,163	3,099	0	6,302
Hydrogen	--	--	--	--	--	4,272	--	4,272	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,807	--	44	--	-389	-306	88	1,680	0	927
Renewable Fuels (including Fuel Ethanol)	--	1,306	--	421	5,318	-427	395	4,803	1,420	0	5,375
Fuel Ethanol	--	832	--	--	5,386	-62	477	4,359	1,320	0	4,346
Renewable Fuels Except Fuel Ethanol	--	474	--	421	-68	-366	-82	444	99	0	1,029
Other Hydrocarbons	--	--	--	17	--	-17	--	--	--	0	--
Unfinished Oils	--	--	--	12,533	2,024	--	-3,038	5,678	9,014	2,903	39,732
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	150	-60,610	-1,733	6,664	-75,264	6,407	0	73,488
Reformulated	--	--	--	--	-13,108	5,013	1,185	-9,282	2	0	11,762
Conventional	--	--	--	150	-47,502	-6,747	5,479	-65,982	6,404	0	61,726
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	0	--	-1	8
Finished Petroleum Products	--	--	240,556	3,787	-56,613	2,253	5,937	--	78,378	105,667	121,344
Finished Motor Gasoline	--	--	70,901	59	-10,672	1,795	485	--	15,425	46,173	11,081
Reformulated	--	--	13,651	--	--	-6,061	--	--	--	7,590	--
Conventional	--	--	57,250	59	-10,672	7,856	485	--	15,425	38,583	11,081
Finished Aviation Gasoline	--	--	263	--	-1,011	--	35	--	--	-783	370
Kerosene-Type Jet Fuel	--	--	27,846	--	-14,379	--	970	--	3,066	9,431	14,315
Kerosene	--	--	353	--	--	--	5	--	372	-24	326
Distillate Fuel Oil	--	--	89,183	601	-29,995	458	4,326	--	35,555	20,366	46,237
15 ppm sulfur and under ⁷	--	--	82,034	--	-26,534	458	5,012	--	31,007	19,939	39,749
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,888	--	-397	--	-187	--	3,095	-417	2,141
Greater than 500 ppm sulfur	--	--	4,261	601	-3,064	--	-499	--	1,453	844	4,347
Residual Fuel Oil ⁸	--	--	5,083	1,528	431	--	-569	--	6,608	1,003	25,048
Less than 0.31 percent sulfur	--	--	836	146	-100	--	-34	--	NA	NA	2,325
0.31 to 1.00 percent sulfur	--	--	471	--	--	--	-290	--	NA	NA	2,483
Greater than 1.00 percent sulfur	--	--	3,776	1,382	531	--	-245	--	NA	NA	20,240
Petrochemical Feedstocks	--	--	8,643	987	124	--	34	--	--	9,720	2,352
Naphtha for Petro. Feed. Use	--	--	5,844	907	32	--	-3	--	--	6,786	1,331
Other Oils for Petro. Feed. Use	--	--	2,799	80	92	--	37	--	--	2,934	1,021
Special Naphthas	--	--	836	273	-53	--	-42	--	--	1,098	1,091
Lubricants	--	--	4,697	295	-659	--	337	--	1,423	2,573	10,565
Waxes	--	--	104	20	--	--	-8	--	17	115	230
Petroleum Coke	--	--	16,437	24	--	--	-351	--	15,538	1,274	3,562
Marketable	--	--	12,572	24	--	--	-351	--	15,538	-2,591	3,562
Catalyst	--	--	3,865	--	--	--	--	--	--	3,865	--
Asphalt and Road Oil	--	--	2,524	--	-468	--	703	--	353	1,000	5,628
Still Gas	--	--	11,707	--	--	--	--	--	--	11,707	--
Miscellaneous Products	--	--	1,979	--	69	--	12	--	21	2,015	539
Total	233,058	3,095	249,583	119,013	-93,957	4,343	-8,851	229,949	128,849	165,188	1,297,642

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.